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## NYISO Consumer Interest Liaison Weekly Summary

**September 21 – September 25, 2015**

### **Notices:**

- *The following organization has submitted an application for Party status in the NYISO Governance as a Non Voting Entity:  
**ITC Mid-Atlantic Development LLC**  
<http://www.itc-holdings.com/>*
- *Please note, the **October 16 BPWG meeting** has been cancelled. Two 1-hour teleconference meetings have been scheduled on **October 5 (9am-10am)** and **October 26 (2pm-3pm)**.*
- *The NYISO Market Training Department will be conducting **WebEx Training** sessions to review changes in both the **Credit Management System (CMS)** and the **ICAP Automated Market System (AMS)**, which are scheduled to be deployed to production the evening of October 28, 2015.  
**Choose from one of the following dates listed below and pre-register** by selecting the link specific to that session date. Once you register, you will receive a confirmation email with instructions for joining the meeting.  
**CMS and ICAP AMS Enhancements Oct 2015**  
[2:00 pm Tues, Oct 13, 2015](#)  
[11:00 am Wed, Oct 14, 2015](#)  
[11:00 am Mon, Oct 19, 2015](#)*
- *The following individual has submitted an application for Party status in the NYISO Governance as a Non Voting Entity:  
**Richard P. Felak***
- *At the September 24, 2015 ESPWG meeting, the NYISO announced that the solicitation for solutions to the **Western New York Public Policy Transmission Need (PPTN)** will be issued on November 1, 2015. In the interim, the NYISO will consider the potential impact to the PPTN from any system modifications which may arise in response to the notice of intent to retire the Huntley generation plant.*

### **Meeting Summaries:**

**Wednesday, September 23, 2015**

**Load Forecasting Task Force**

**2016 Preliminary NYSRC Forecast**



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Arthur Maniaci of the NYISO presented the preliminary forecast update for the 2016 Installed Reserve Margin study, performed by the New York State Reliability Committee (NYSRC). Mr. Maniaci presented a table to show the Actual and 20-Year Normal Peak-Producing CTHI (Cumulative Temperature-Humidity Index) statistics to identify the delta to each Transmission Owner's (TO's) 2015 temperature from the date of the NYCA peak. Mr. Maniaci next detailed each TO's preliminary peak value with the weather normalization process applied. The losses were reallocated and the values were compared to the 2015 ICAP forecast. Locality values were also calculated for this process. Regional load growth values were applied to the individual zones to arrive at the preliminary 2016 peak forecast. Separate tables for the G-J Locality Peak Forecast were provided to clarify the forecast process for the Locality. Additional information will be posted with the presentation to provide more detail on the conversion of Coincident Peak to Non-Coincident Peak and the loss reallocation process. To see the presentation in its entirety, please go to:

[http://www.nyiso.com/public/webdocs/markets\\_operations/committees/bic\\_icapwg\\_lftf/meeting\\_materials/2015-09-23/2016%20Preliminary%20NYSRC%20Forecast.pdf](http://www.nyiso.com/public/webdocs/markets_operations/committees/bic_icapwg_lftf/meeting_materials/2015-09-23/2016%20Preliminary%20NYSRC%20Forecast.pdf)

#### **Thursday, September 24, 2015**

##### **Electric System Planning Working Group**

##### **Transmission Security Cost Allocation**

Zach Smith of the NYISO presented updates to the proposal for Transmission Security cost allocation. Based on the FERC RMR Order, the NYISO has the responsibility to make the determination of whether a specific generator is needed to ensure reliable transmission service and thus whether the facility is designated an RMR (Reliability Must Run) unit and properly allocate the associated costs. Mr. Smith led a review of the changes to the draft proposal resulting from stakeholder comments received at and after the presentation to the ESPWG on September 17, 2015. A new section of the tariff, Section 31.5.3.2.1 'Resource Adequacy' has been added specifically to outline the steps for:

- LCR Deficiency
- Statewide Resource Deficiency
- Constrained Interface Deficiency

Comments are encouraged and can be sent to [bullock@nyiso.com](mailto:bullock@nyiso.com) by October 1, 2015 for consideration prior to the NYISO compliance filing due October 19, 2015. To see Mr. Smith's complete presentation, please go to:

[https://www.nyiso.com/public/webdocs/markets\\_operations/committees/bic\\_espwg/meeting\\_materials/2015-09-24/TS\\_cost\\_allocation\\_ESPWG\\_2015-09-24.pdf](https://www.nyiso.com/public/webdocs/markets_operations/committees/bic_espwg/meeting_materials/2015-09-24/TS_cost_allocation_ESPWG_2015-09-24.pdf)

##### **2015 CARIS Report**

Tim Duffy of the NYISO presented updates to the draft 2015 Congestion Assessment and Resource Integration Study (CARIS), Phase 1. Mr. Duffy highlighted the changes to the draft CARIS study as a result of stakeholder comments received at and after the presentation made at the September 17, 2015 ESPWG meeting. Additional comments can be provided up to and at the October 1, 2015 joint ESPWG/TPAS meeting for consideration in the final Report. Comments can be sent to



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[bullock@nysio.com](mailto:bullock@nysio.com). To see the complete draft 2015 CARIS – Phase 1 report, please go to:

[http://www.nyiso.com/public/committees/documents.jsp?com=bic\\_espwg&directory=2015-09-24](http://www.nyiso.com/public/committees/documents.jsp?com=bic_espwg&directory=2015-09-24)

For the 2015 CARIS – Phase 1 Appendices B – J, please go to:

[https://www.nyiso.com/public/webdocs/markets\\_operations/committees/bic\\_espwg/meeting\\_materials/2015-09-17/2015\\_CARIS\\_Final\\_Appendices\\_v8.pdf](https://www.nyiso.com/public/webdocs/markets_operations/committees/bic_espwg/meeting_materials/2015-09-17/2015_CARIS_Final_Appendices_v8.pdf)

### **Friday, September 25, 2015**

#### **Installed Capacity Working Group**

##### **Reliability Must Run Tariff Language**

David Allen of the NYISO led a review and discussion on the proposed tariff language for the Reliability Must Run (RMR) compliance filing to FERC. Mr. Allen presented Section 15.8 of the Open Access Transmission Tariff (OATT), ‘Rate Schedule 8 – Payments to RMR Generators’ and Section 6.14 of the Market Services Tariff (MST), ‘Schedule 14 – Rate Mechanism for Recovery of RMR Generator Related Charges from and Payment of RMR Generator Related Credits to RMR LSEs’ for discussion with stakeholders. Mr. Allen noted several stakeholder comments for consideration. Alex Schnell of the NYISO presented the pro forma agreement ‘Form of Reliability Must Run Agreement’ for stakeholder review and discussion. Several stakeholder comments were noted for further consideration in the development of final language prior to the NYISO compliance filing due October 19, 2015. The NYISO will present additional concepts and language to stakeholders at the September 28, 2015 ICAP WG meeting. To see the tariff as presented to the ICAP WG, please go to:

[http://www.nyiso.com/public/markets\\_operations/committees/meeting\\_materials/index.jsp?com=bic\\_icapwg](http://www.nyiso.com/public/markets_operations/committees/meeting_materials/index.jsp?com=bic_icapwg)

### **FERC Filings**

#### **September 22, 2015**

NYISO filing of an amendment to SGIA No. 2219 among NYISO, NMPC, and Monroe County

#### **September 21, 2015**

ISO/RTO Council (IRC) filing of comments regarding critical infrastructure protection reliability standards to address supply chain management proposed by NERC

### **FERC Orders**

There were no FERC Orders issued to NYISO this week.

#### **Link to FERC Filings and Orders:**

[http://www.nyiso.com/public/markets\\_operations/documents/tariffviewer/index.jsp](http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp)